



Proposed Revisions to Section III.12.6.4 of the Tariff

Order 1000 Lessons Learned Changes

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Project Title: Competitive Transmission Solution Enhancements - 2021

Proposed Effective Date: December 2021

- Based on the results of the Boston 2028 Request For Proposal (RFP), the ISO launched a lessons learned process to discuss potential improvements to the Competitive Transmission Solution process
- The ISO initiated the lessons learned process at the Planning Advisory Committee (PAC) [October 21, 2020](#)
 - The ISO held one-on-one meetings with the submitting Qualified Transmission Project Sponsors (QTPSs)
 - All submitted suggestions were presented to the PAC at the [December 16, 2020](#) meeting for stakeholder review
 - The ISO provided initial observations along with comments to the submitted suggestions at the [February 17, 2021](#) meeting and provided its final responses at the [April 14, 2021](#) meeting
- The result of the PAC process was a group of changes to Attachment K Sections 4.3 and 4A, the Selected Qualified Transmission Project Sponsor Agreement (SQTPSA), clarifications to the RFP materials and other ISO documentation. Changes to Attachment K and the SQTPSA have been discussed at the [July](#) and [August](#) TC meetings, with a final discussion planned for the September meeting
- Corresponding changes are needed to Section III.12.6.4 of the Tariff to appropriately reflect competitively developed transmission projects into the Forward Capacity Market (FCM) network model
- This is the first meeting at the Reliability Committee to discuss these changes, which are anticipated to be filed with FERC later this year



Background

- Section III.12.6.4 of the Tariff, Modeling Assumptions for Determining the Network Model, establishes the process for determining which generating units and transmission infrastructure are included in the network model for purposes of the FCM



Problem Statement

- As part of the Attachment K changes that are being reviewed with Transmission Committee, the ISO is proposing to allow for a subset of needs identified in the RFP to be solved by a QTPS and for QTPSs to submit joint proposals.
- These modifications can result in multiple QTPSs developing the complete solution, requiring multiple SQTPSAs
 - If multiple QTPSs are selected (combining proposals) to solve the needs identified in the RFP, each selected QTPS would need to sign a separate SQTPSA and would have their portion of the project added to the RSP Project List
 - If a joint proposal is chosen, each party would need to sign a separate SQTPSA and would have their portion of the project added to the RSP Project List



Proposal

- Update Section III.12.6.4 of the Tariff to reflect that the complete transmission solution may come from multiple QTPSs and that there may be more than one SQTPSA associated with a complete transmission solution



Proposed Addition to Section III.12.6.4

Tariff Section	Tariff Change	Reason for Change
Section III.12.6.4	<p>III.12.6.4. Transmission <u>Projects-Solutions</u> Selected Through the Competitive Transmission Process.</p> <p>For a transmission <u>project-solution, which may consist of single or multiple proposals</u>, selected through the competitive transmission process pursuant to Sections 4.3 and 4-A₂ of Attachment K, such transmission <u>projectsolution</u>, or relevant portion thereof, shall be considered in-service on the in-service date provided in the executed Selected Qualified Transmission Project Sponsor Agreement(s). The ISO shall use the in-service date in the executed Selected Qualified Transmission Project Sponsor Agreement(s) to determine whether to include the transmission <u>projectsolution</u>, or relevant portion thereof, in the network model for the relevant Capacity Commitment Period. In the event that the selected transmission <u>project-solution</u> includes an upgrade(s) located on a PTO's existing transmission system where the Selected Qualified Transmission Project Sponsor is not the PTO for the existing system element(s) being upgraded, the process for establishing the in-service date and determining whether to include the upgrade(s) on the existing transmission system, or relevant portion thereof, in the network model for the Capacity Commitment Period shall be as described in Section III.12.6.1.</p>	The Competitive Transmission Process may result in a transmission solution that originates from one or multiple proposals and that more than one SQTPSA may exist

Stakeholder Schedule for Sections III.12.6.4

Proposed Effective Date –December 2021

Stakeholder Committee and Date	Scheduled Project Milestone
Reliability Committee September 21, 2021	Introduction to proposed revisions to Section III.12.6.4 and review of proposed redlines
Reliability Committee October 19, 2021	Vote
Participants Committee November 4, 2021	Vote

Summary

- The proposed modification of Section III.12.6.4 to the Tariff addresses the possibility of single or multiple QTPSs developing the complete solution and that more than one SQTPSA may be required



Questions

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